101. Exact name of the respondent municipality: **Village of Mayville** Year Ended: **5/31/2026**

102. The name, title and office address of the person to whom should be addressed any correspondence concerning this report. **Ms. Jennifer L. Obert, Village Treasurer**

103. Under what law or laws is the respondent engaged in:
(a) street lighting: **General Village** (b) commercial lighting: **General Village**

104. By what board or officers is the lighting plant directly controlled? How many members has such board? **Village Board**
Mayor and Four Trustees

105. Give date of respondent's beginning (a) street lighting: **May 1896** (b) commercial lighting: **May 1906**

106. Give the requested information concerning officers or commissioners in charge of the lighting plant and operations at any time during the year, including members of special boards or the general governing body of the municipality if there is no special board or commission in charge of electric operations.

Name of Officer± (a)	Title (b)	Term of Office Beginning (c)	Term of Office Expiration (d)	Compensation during year Total $ (e)	Compensation during year Portion charged to electric department $ (f)	Line No.
Richard Syper	**Mayor**	**01/01/23**	**12/31/26**	**4,250**	**2,125**	1
Mark Perry	**Trustee**	**01/01/23**	**12/31/26**	**2,750**	**1,375**	2
William Ward	**Trustee**	**01/01/23**	**12/31/26**	**2,750**	**1,375**	3
Dan Roush	**Trustee**	**01/01/25**	**12/31/28**	**2,750**	**1,375**	4
Janel Webb	**Trustee**	**01/01/25**	**12/31/28**	**2,750**	**1,375**	5
						6
						7
						8
						9
						10

107. Give the requested information concerning the employees connected with the lighting department at any time during the year. Entries on lines 21 to 29 should show each person who received a yearly or monthly salary and each person who performed important supervisory duties regardless of the basis of compensation and whether or not employed for the entire year. All other employees should be grouped according to nature of duties and entries on lines 30 to 37 in column (a) should reflect the type of such employees and the number of each type.

Title of Position (a)	Name (b)	Compensation during year Total $ (c)	Compensation during year Portion charged to electric department $ (d)	Basis of compensation** (e)	Line No.
					21
Superintendent	**Daniel Engdahl**	**72,857**	**14,572**	**Salary**	22
					23
Village Treasurer	**Jennifer L. Obert**	**63,211**	**25,284**	**Hourly**	24
					25
Village Clerk	**John G. Crandall**	**70,127**	**21,008**	**Hourly**	26
					27
					28
					29
Office Clerks	* * * * * * * *	**47,852**	**17,773**	**Hourly**	30
Line Crew	* * * * * * * *	**531,632**	**147,885**	**Hourly**	31
Other	* * * * * * * *	**28,201**	**5,640**	**Hourly**	32
	* * * * * * * *				33
	* * * * * * * *				34
	* * * * * * * *				35
	* * * * * * * *				36
	* * * * * * * *				37
	Totals	**813,880**	**232,162**		38

108. Does the electric utility use any property jointly with any other department of the operating municipality?
If so, describe the property so used naming the departments involved, and explain the arrangement for the allocation of the expenses connected therewith.
Rent paid to General Fund. Administrative costs paid to General Fund.

109. State whether the power plant of the respondent is used for any purpose other than generating electricity, and if so, give full particulars.
N/A

110. State the character of motive power used in the generation of electricity. If energy is purchased, so state.
N/A

111. Does respondent distribute any electricity outside the limits of the reporting municipality?
Yes

112. Give name of village or city clerk at date of verifying report.
John G. Crandall

113. Has (a) membership in the New York State Employees' Retirement System been approved by the municipality for employees of the electric department, and, if so, (b) give effective date of such action by the municipality.
Yes, July 16, 1952

± Designate as such the Chairman or other presiding officer. ** - Annual, monthly, weekly, daily, or hourly.

101. COMPARATIVE GENERAL BALANCE SHEET

Assets and Other Debits

Line No.		Item (a)	Balance at beginning of year $ (b)	Balance at end of year $ (c)	Change during year* $ (d)
1.	101.	Operating Property - Electric (p. 4)	**6,456,415**	**6,573,183**	**116,768**
2.	102.	Operating Property -			-
3.		Operating Property -			-
4.	109.	Operating Property - General			-
5.	110.	Construction Work in Progress			-
6.	112.	Non-operating Property			-
7.		Total Fixed Assets	**6,456,415**	**6,573,183**	**116,768**
8.	113.	Loans to Operating Municipality (p. 5)	-	-	-
9.	114.	Miscellaneous Investments (p. 5)			-
10.	115.	Sinking Funds (p. 5)			-
11.	116.	Depreciation Fund (p. 5)	**579,727**	**656,610**	**76,883**
12.	117.	Miscellaneous Special Funds (p. 5)	-	-	-
13.		Total Investments	**579,727**	**656,610**	**76,883**
14.	121.	Cash	**342,627**	**288,323**	**(54,304)**
15.	122.	Working Funds	**150**	**150**	-
16.	123.	Materials and Supplies	**238,452**	**212,636**	**(25,816)**
17.	124.	Receivables from Operating Municipality (p. 7)	**61,051**	**70,295**	**9,244**
18.	125.	Accounts Receivable	**228,125**	**251,550**	**23,425**
19.	126.	Notes Receivable			-
20.	127.	Interest and Dividends Receivable			-
21.	128.	Prepayments	**43,654**	-	**(43,654)**
22.	129.	Special Deposits			-
23.	131.	Miscellaneous Current Assets			-
24.		Total Current Assets	**914,059**	**822,954**	**(91,105)**
25.	141.	Unamortized Debt Discount and Expense			-
26.	143.	Suspense to be Amortized			-
27.	144.	Clearing Accounts (p. 10)			-
28.	145.	Miscellaneous Suspense	**106,646**	**61,378**	**(45,268)**
29.	146.	Regulatory Commission Suspense			-
30.		Total Deferred Debits	**106,646**	**61,378**	**(45,268)**
31.	151.	Reacquired Securities			-
32.	161.	Deficit (p. 11)			-
33.		Total Assets and Other Debits	**8,056,847**	**8,114,125**	**57,278**

NOTES TO BALANCE SHEET

1. In the space immediately below and in the corresponding space on facing page 3, provide any important notes regarding the balance sheet or any account thereof.
2. Show above the comparative balance sheet of the minicipal electric utility classified in accordance with the system of accounts used by the respondent.
3. Each item should be consistent with corresponding details shown elsewhere in this report.
4. In a footnote describe all contingent assets and contingent liabilities of the utility plant at the end of the year. *If none, state that fact.*

Account 145 represents Deferred Outflows in connection with the implementation of GASB 68 for the Net Pension Liability.

Account 128 represents prepaid bond principle and interest paid early at May 31, 2025.

No Contingent Assets.

* Increases in black, decreases in red.

‡ Item column (g) includes (show amount here) **$ 80,000** long-term debt maturing within one year or less from the date of the balance sheet.

† If debit balances exisited in this account, enter them and the balances in account 281, in column (e) and extend in columns (f) and (g) on line 29 the net amounts. Net debit amounts should be entered in red ink.

101. COMPARATIVE GENERAL BALANCE SHEET

Liabilities and Other Credits

Line No.	Item (e)	Balance at beginning of year $ (f)	Balance at end of year $ (g)	Change during year* $ (h)
1.	231. Bonds (p. 6)	**1,115,000**	**1,040,000**	**(75,000)**
2.	232. Equipment Obligations - Long-Term (p. 6)	**-**	**-**	**-**
3.	233. Miscellaneous Long-Term Debt (p. 6)	**148,626**	**163,015**	**14,389**
4.	Total Long-Term Debt‡	**1,263,626**	**1,203,015**	**(60,611)**
5.	241. Payables to Operating Municipality (p. 7)	**21**	**-**	**(21)**
6.	242. Accounts Payable	**92,186**	**100,771**	**8,585**
7.	243. Notes Payable (p. 6)	**-**		**-**
8.	244. Consumers' Deposits (p. 8)	**1,081**	**1,081**	**-**
9.	245. Matured Interest			**-**
10.	246. Matured Long-Term Debt			**-**
11.	248. Taxes Accrued	**792**	**963**	**171**
12.	249. Interest Accrued	**10,396**	**9,888**	**(508)**
13.	251. Advance Billing and Payments			**-**
14.	252. Miscellaneous Current Liabilities	**57,524**	**61,707**	**4,183**
15.	Total Current & Accrued Liabilities	**162,000**	**174,410**	**12,410**
16.	261. Depreciation Reserves (p. 5)	**3,048,372**	**3,199,264**	**150,892**
17.	262. Amorization Reserves (p. 4 & 5)			**-**
18.	263. Contributions for Extensions (p. 8)	**1,446,153**	**1,446,153**	**-**
19.	264. Insurance Reserve (p. 8)			**-**
20.	265. Injuries and Damages Reserve (p. 8)			**-**
21.	266. Reserve for Uncollectible Accounts (p. 8)	**135,171**	**139,049**	**3,878**
22.	267. Miscellaneous Reserves (p. 8)			**-**
23.	Total Reserves	**4,629,696**	**4,784,466**	**154,770**
24.	271. Unamortized Premium on Debt	**-**	**-**	**-**
25.	272. Miscellaneous Unadjusted Credits (p. 8)	**94,295**	**20,963**	**(73,332)**
26.	Total Deferred Credits	**94,295**	**20,963**	**(73,332)**
27.	280. Contribs. - Oper. Municipality (p. 8)	* * * * * *	* * * * * *	* * * * * *
28.	**($2,479,461)** **(2,586,538)**			
29.	281. Surplus (p. 9)			
30.	**$4,386,691** **4,517,809**	**$1,907,230**	**1,931,271**	**24,041**
31.				**-**
32.				**-**
33.	Total Liabilities and Other Credits	**8,056,847**	**8,114,125**	**57,278**

8,114,125

Note: Account 252 includes accrued unused sick time.
Account 233 represents the Net Pension Liability in connection with GASB 68.
Account 272 represents Deferred Inflows in connection with GASB 68.

No Contingent Liabilities.

102. OPERATING PROPERTY - ELECTRIC

1. Show hereunder the requested information regarding electric operating property accounts for the year.
2. Transfers of property from one electric plant to another shall be shown in the column for "adjustments during year." Property transferred to or from another municipal department shall be reported as an addition or retirement in this schedule.
3. Adjustments during year" should also include entries, if any, made in operting property accounts not to record current transactions but in modification of entries made in prior accounting periods.
4. In an attached memorandum explain all entries in column (e).

Account	Balance at beginning of year	Additions during year	Retirements during year	Adjustments during year	Balance at end of year	Depreciation Reserve	
						Current Annual Rate %	Accrued Deprec. $ Reserves
(a)	$ (b)	$ (c)	$ (d)	$ (e)	$ (f)	(g)	(h)
301. Organization					-		
302. Franchises & Consents					-		
303. Misc. Intangible Property					-		
311. Land	**8,260**				**8,260**		
312. Structures	**1,086,314**				**1,086,314**	**2.22%**	**390,471**
321. Boiler Plant Equipment					-		
322. Eng. Driven Gen. Units Steam					-		
323. Turbo-Generators-Steam					-		
324. Acc. Electric Equipment Steam					-		
325. Misc. Power Plant Equip. Steam					-		
331. Reservoirs, Dams & Waterways					-		
332. Roads, Trails & Bridges					-		
333. Water Wheels, Turbines & Gen.					-		
334. Acc. Elec Equip. - Hydro.					-		
335. Misc. Power Plant Equip. Hydro					-		
342. Eng. Dr. Gen. Units - Int. Comb.					-		
344. Acces. El. Eq. - Internal Comb.					-		
345. Misc. Pr. Pl. Equip. - Int. Comb.					-		
351. Transmission Roads & Trails	**13,498**				**13,498**	**1.85%**	**7,006**
352. Transmission Substation Equip.					-		
353. Transmission Overhead Cond.	**64,861**				**64,861**	**2.10%**	**37,197**
354. Transmission Undergrnd Cond.					-		
358. Poles, Towers, & Fixtures	**551,002**	**16,358**	**2,461**		**564,899**	**3.33%**	**302,722**
359. Underground Conduits					-		
361. Distribution Substation Equip.	**1,840,255**	**330**	**444**		**1,840,141**	**2.90%**	**665,563**
362. Storage Battery Equipment					-		
363. Distribution Overhead Cond.	**634,853**	**21,482**	**2,103**		**654,232**	**2.57%**	**84,077**
364. Dist. Underground Cond.	**29,296**				**29,296**	**2.50%**	**13,130**
365. Line Transformers	**470,392**	**49,266**	**130**		**519,528**	**2.90%**	**191,669**
366. Overhead Services	**101,019**	**5,258**	**375**		**105,902**	**3.31%**	**84,153**
367. Underground Services	**6,704**	**713**	**12**		**7,405**	**2.88%**	**3,150**
368. Consumers' Meters	**35,548**	**1,068**	**-**		**36,616**	**3.13%**	**(8,697)**
369. Consumers' Meter Installation	**110,298**	**715**	**-**		**111,013**	**3.74%**	**36,590**
370. Other Prop. on Consum. Prem.	**86,924**	**10,125**	**5,901**		**91,148**	**3.90%**	**(7,866)**
371. St. Light & Signal Sys. Equip.	**604,820**	**17,884**	**12,199**		**610,505**	**3.90%**	**263,303**
381. Office Equipment	**107,509**	**1,057**	**780**		**107,786**	**11.94%**	**97,411**
382. Stores Equipment					-		
383. Shop Equipment	**12,179**				**12,179**	**4.00%**	**7,956**
384. Transportation Equipment	**567,534**	**43,422**	**27,043**		**583,913**	**1.56%**	**922,966**
385. Communication Equipment	**14,519**				**14,519**	**10.00%**	**26,523**
386. Laboratory Equipment	**3,568**				**3,568**	**13.43%**	**6,497**
387. General Tools and Implements	**107,062**	**2,974**	**2,436**		**107,600**	**4.75%**	**75,443**
388. Miscellaneous Gen. Equipment	**-**				**-**	**4.75%**	
391. Miscellaneous Tangible Property					-		
392. Undistrib. Operating Property**					-		
Total Oper. Property - Elec.	**6,456,415**	**170,652**	**53,884**	**-**	**6,573,183**		**3,199,264**

* Debits in black, credits in red ** State details here

103. INVESTMENTS

1. Give the requested information concerning such items as were held at any time during the year in accounts 113, Loans to Operating Municipality, 114, Miscellaneous Investments, 115, Sinking Funds, 116, Depreciation Fund and 117, Miscellaneous Special Funds
2. In respect of items disposed of during the year, entries in column (j) may be omitted, but show in column (b) the date of sale and amount realized.
3. Subtotals should be shown for each account in columns (i) to (k)
4. Investments should be classified in column (a) by use of the following numerals: 1. Common Stock; 2. Preferred Stock (subdivided); 3. Bonds; 4. Notes; 5. Loans; 6. Miscellaneous.
5. Non-par stock should be so designated in column (b); entries in column (d) should be in terms of dollars per share; and those in column (f) should show the number of shares held.
6. Uninvested funds in accounts 114, 115, 116, and 117 should be so designated, and the name of the custodian thereof should be given in column (b).

Line No.	Class Numerial (a)	Description of security or other investment (b)	Date of maturity of security (c)	Interest or dividends, if any: Rate % per annum (d)	Interest or dividends, if any: Dates due (e)	Par value of amount held at end of year $ (f)	Year of acquisition by respondent (g)	Actual money cost to respondent (h)	Book cost at end of year (i)	Revenue during year: Accrued (j)	Revenue during year: Received (k)
1.											
2.	**6**	**116 - Depreciation Fund**	**various**	**0.5%**	**Monthly**	**656,610**		**656,610**	**656,610**	**11,298**	**11,298**
3.											
4.											
5.											
6.							Totals	**656,610**	**656,610**	**11,298**	**11,298**

104. DEPRECIATION AND AMORTIZATION RESERVES

1. Show hereunder, in columns (b) to (e), the requested analyses of balances carried at any time during the year in account 261, Depreciation Reserves, separately for each operating department. In columns (f) to (h) give like analyses of the balances. carried in account 262, Amortization Reserves.
2. Append a statement to explain any amounts appearing on lines 17 and 18.

Line No.	Item (a)	Depreciation Reserves: Electric department $ (b)	Depreciation Reserves: Other departments (specify) $ (c)	Depreciation Reserves: Other departments (specify) $ (d)	Depreciation Reserves: Total $ (e)	Amortization Reserves: Electric department $ (f)	Amortization Reserves: Other departments (specify) $ (g)	Amortization Reserves: Other departments (specify) $ (h)	Amortization Reserves: Total $ (i)
1.	Balance at beginning of year	**3,048,372**			**3,048,372**	-			-
2.	Accruals for year, charged to:	**xxxxxxxxx**	**xxxxxxxxx**	**xxxxxxxxx**	**xxxxxxxxx**	xxxxxxxxx	xxxxxxxxx	xxxxxxxxx	xxxxxxxxx
3.	Operating Expenses (except acct. 790)	**182,908**			**182,908**	xxxxxxxxx	xxxxxxxxx	xxxxxxxxx	xxxxxxxxx
4.	Amortization of Intangible Property (790)	**xxxxxxxxx**	**xxxxxxxxx**	**xxxxxxxxx**	**xxxxxxxxx**				-
5.	Clearing accounts	**26,278**			**26,278**				-
6.	Deductions from Rent Revenues (432 and 435)				-				-
7.	Miscellaneous Debits to Surplus (514)				-				-
8.	Other accounts (specify):				-				-
9.					-				-
10.					-				-
11.	Total accruals	**209,186**	**-**	**-**	**209,186**	-	-	-	-
12.	Net charges for property retired:	**xxxxxxxxx**	**xxxxxxxxx**	**xxxxxxxxx**	**xxxxxxxxx**	xxxxxxxxx	xxxxxxxxx	xxxxxxxxx	xxxxxxxxx
13.	Book cost of retirements	**53,884**			**53,884**				-
14.	Cost of removal	**13,201**			**13,201**				-
15.	Salvage, insurance, etc., recovered (Cr.)	**(8,791)**			**(8,791)**				-
16.	Net debit for retirements	**58,294**	**-**	**-**	**58,294**	-	-	-	-
17.	Other Credits				-				-
18.	Other Debits - Adjustments to Operating Prop (pg 4)				-				-
19.	Balance at end of year	**3,199,264**	**-**	**-**	**3,199,264**	-	-	-	-

105. LONG-TERM DEBT

1. Show the particulars called for concerning the several long-term debt liabilities of the respondent outstanding at any time during the year and including in account 231, Bonds, 232, Equipment Obligations - Long Term or 233, Miscellaneous Long-Term Debt. Show each issue separately, and make all necessary explanations in footnotes. Any disagreement between the total of column (1), this schedule, and the item on line 4, column (g), page 3, should be explained.
2. In the lower section, use like numbered lines to complete the information regarding liabilities specified in column (a).

Designation of liability (including term in years) (a)	Purpose for which issue was authorized (b)	Dates Authorized (c)	Dates Maturity (d)	Schedule of serial payments Date of periodical payment (e)	Schedule of serial payments Amount of periodical payment $ (i)	Interest Rate % per annum (g)	Interest Dates due (h)	Line No.
								1
Serial Bond	**Electric Garage**	**6/14/12**	**6/1/37**	**6/1**	**40,000**	**3.5-4.1%**	**6/1&12/1**	2
Serial Bond	**Elect System Project**	**7/10/19**	**7/1/39**	**7/1**	**30,000**	**2.25-3.0%**	**1/1 & 7/1**	3
								4
								5
Net Pension Liab (Asset)	**Pension**							6
								7
								8
								9

Par value of actual issue $ (i)	Cash realized on actual issue* $ (j)	Payments on debt to end of year $ (k)	Actually outstanding at end of year $ (l)	Interest during year Accrued $ (m)	Interest during year Paid $ (n)	Interest at end of year Matured and Unpaid $ (o)	Interest at end of year Accrued but not due $ (p)	Line No.
								1
880,000	**880,000**	**380,000**	**500,000**	**6,997**	**7,147**	**-**	**3,574**	2
725,000	**725,000**	**185,000**	**540,000**	**15,408**	**15,766**		**6,314**	3
								4
								5
			163,015	**-**	**-**	**-**	**-**	6
								7
								8
								9
Total	**1,605,000**	**565,000**	**1,203,015**	**22,405**	**22,913**		**9,888**	10

105A. NOTES PAYABLE

1. List hereunder each item of notes payable, Account 243, at the end of the year.
2. Interest accrued and interest paid should cover notes outstanding at any time during the year and should not be restricted to the items in existence at the end of the year.

Names of Creditors (a)	Amount $ (b)	Period of time covered From (c)	Period of time covered To (d)	Rate % Per Annum (e)	Interest accrued during year $ (f)	Interest paid during year $ (g)	Description and Purpose (h)	Line No.
None	-							1
								2
								3
	-				-	-		4

106. MISCELLANEOUS ITEMS IN SURPLUS

1. Show the requested information concerning items includible in accounts 502, Miscellaneous Credits to Surplus, 512, Appropriations to Reserves, and 514, Miscellaneous Debits to Surplus.
2. In each account, items of less than $100 may be aggregated and only the number and total thereof shown.
3. Columns (a) and (b) should be used for debit items and columns (c) and (d) for credit items. In general, the description of items in accounts 502 and 514 should identify them with the classes of items listed in the texts of those accounts.

Item (a)	Amount $ (b)	Item (c)	Amount $ (d)	Line No.
				1
None		**None**		2
				3
				4
				5
				6
				7
				8
				9
Total	**$ -**		**$ -**	10

* - If obligations were issued for any consideration other than cash, give particulars in a footnote.

107. RECEIVABLES FROM OPERATING MUNICIPALITY

1. Show the requested information in respect of items as of the beginning and end of the year and of transactions during the year which were includible in account 124, Receivables from Operating Municipality.
2. In column (b) enter the date of maturity for all items which have a specified due date; for those payable on demand, insert the word "Demand," and for open acccounts insert the word "Open."

Line No.	Description of security or other investment (a)	Date of maturity (b)	Interest rate % (c)	Balance at beginning of year $ (d)	Interest accrued during year $ (e)	Other debits originating during year $ (f)	Cash payments of principal and/or interest $ (g)	Other Credits		Balance at end of year $ (j)
								Contra acct. No. (h)	Amount $ (i)	
1.										
2.	**Electric Services provided to other funds**	**Open**	**None**	**4,506**	**-**	**65,551**	**65,276**		**-**	**4,781**
3.										
4.	**Due from General Fund**	**Open**	**None**	**56,545**	**-**	**65,514**	**56,545**		**-**	**65,514**
5.										
6.										-
7.										
8.										
9.										
10.										
11.										
12.										
13.			**Totals**	**61,051**	**-**	**131,065**	**121,821**		**-**	**70,295**

108. PAYABLES TO OPERATING MUNICIPALITY

1. Show the requested information in respect of items which during the year were includible in account 241, Payables to Operating Municipality.
2. In column (b) enter the date of maturity for all items which have a specified due date; for those payable on demand, insert the word "Demand," and for open accounts insert the word "Open."

Line No.	Description of security or other investment (a)	Date of maturity (b)	Interest rate % (c)	Balance at beginning of year $ (d)	Interest accrued during year $ (e)	Other credits originating during year $ (f)	Cash payments of principal and/or interest $ (g)	Other Debits		Balance at end of year $ (j)
								Contra acct. No. (h)	Amount $ (i)	
21.										
22.	**Due to Water Fund**	**Open**	**None**	**21**	**-**	**-**	**21**			**-**
23.										
24.										
25.										
26.										
27.										
28.										
29.										
30.										
31.										
32.										
33.			**Totals**	**21**	**-**	**-**	**21**		**-**	**-**

109. OTHER RESERVES AND UNADJUSTED CREDITS

1. Show hereunder, separately for each department, the requested information in respect to accounts 263. Contributions for Extensions, 264, Insurance Reserve, 265, Injuries and Damage Reserve, 266, Reserve for Uncollectible Accounts, 267, Miscellaneous Reserves (separately for each subdivision), 271, Unamortized Premium on Debt (separately for each subdivision), and 272, Miscellaneous Unadjusted Credits (separately for each subdivision).
2. Provide also the same information for account 244, Consumers' Deposits.
3. Totals should be shown for each balance sheet account.

Line No.	Description (a)	Balance at beginning of year $ (b)	Credits during year: Contra acct. No. (c)	Credits during year: Amount $ (d)	Debits during year: Contra acct. No. (e)	Debits during year: Amount $ (f)	Balance at end of year $ (g)
1.							-
2.	**244 - Customer Deposits**	**1,081**		**-**		**-**	**1,081**
3.							-
4.	**266 - Reserve for Uncollectible Accts.**	**135,171**	**404**	**3,878**	**125**		**139,049**
5.							-
6.	**263 - Contributions for Extensions**	**1,446,153**	**121**	**-**		**-**	**1,446,153**
7.							-
8.	**272 - Deferred Inflows (GASB 68)**	**94,295**		**-**	**785/252/145**	**73,332**	**20,963**
9.							-
10.							-
11.							-
12.							-
13.							-
14.							-
15.							-
16.							-
17.							-
18.							-
19.							-
20.							-

110. CONTRIBUTIONS-OPERATING MUNICIPALITY

1. Give hereunder an analysis of transactions during the year affecting account 280, Contributions-Operating Municipality, showing debit items in columns (a) and (b) and credit items in columns (c) and (d).
2. State first, the balance (either debit or credit) at the beginning of the year and follow this with a summary of the transactions during the year from which should be developed the balance at the end of the year to be entered on the smaller side, thereby developing equal totals for columns (b) and (d).
3. If the following transactions occurred during the year, they should be separately stated as debits or credits, as the case may be, and other transactions clearly described:

(a) Cash transfers
(b) Property and equipment transfers
(c) Materials and supplies
(d) Payroll items (salaries and labor)
(e) Use of real property for which no payment or only nominal payment was made*
(f) Use of equipment or facilities for which no payment or only nominal payment was made*
(g) Insurance
(h) Electricity
(i) Water
(j) Payments to State Employees' Retirement Systems

Line No.	Item (a)	Amount $ (b)	Item (c)	Amount $ (d)
31.	**Balance at Beginning of Year**	**2,479,461**		
32.				
33.	**Cash Contribution**	**107,077**		
34.				
35.				
36.				
37.				
38.				
39.				
40.				
41.				
42.				
43.				
44.				
45.				
46.				
47.				
48.				
49.				
50.	**Balance at end of year**		**Balance at end of year**	**2,586,538**
51.	**Total**	**2,586,538**	**Total**	**2,586,538**

* State in a footnote the basis upon which such items were recorded in revenue, expense, or other accounts, and the basis upon which were determined the entries therefore in this account.

112. INCOME ACCOUNT

Show details of the income account of the respondent for the year, classified in accordance with the Uniform System of Accounts prescribed in case 8312.

Item	Total for year	Comparison with preceding year		Remarks	Line No.
		Amount for preceding year	Net change during year - increase (decrease)		
(a)	$ (b)	$ (c)	$ (d)	(e)	
401. Operating Revenues - Electric (p. 12)	**2,121,576**	**1,883,694**	**237,882**		1.
402. Operating Expenses - Electric (p. 10)	**1,928,936**	**1,821,206**	**107,730**		2.
403. Taxes - Electric			-		3.
404. Uncollectible Revenues- Electric	**3,878**	**90**	**3,788**		4.
Revenue Deductions - Electric	**1,932,814**	**1,821,296**	**111,518**		5.
Net Operating Revenue - Electric*	**188,762**	**62,398**	**126,364**		6.
421. Operating Revenues - Other Operations			-		7.
422. Operating Expenses - Other Operations			-		8.
423. Taxes - Other Operations			-		9.
424. Uncollectible Revenues - Other Operations			-		10.
Revenue Deductions - Other Operations	-	-	-		11.
Net Operating Revenue - Other Operations*	-	-	-		12.
Total Net Operating Revenue*	**188,762**	**62,398**	**126,364**		13.
431. Rent from Lease of Electric Plant - Cr.			-		14.
432. Deductions from Rent Revenues - Electric			-		15.
433. Rent for Lease of Electric Plant - Dr.			-		16.
Net Ret. or Exp. - Leased Prop. - Elec.*	-	-	-		17.
434. Rent from Other Operating Property - Cr.			-		18.
435. Deductions from Rent Rev. - Other Operations			-		19.
436. Rent for Other Operating Property - Dr.			-		20.
Net Ret. or Exp. - Leased Prop. - Other Op.*	-	-	-		21.
Operating Income*	**188,762**	**62,398**	**126,364**		22.
441. Revenues from Non-operating Property			-		23.
442. Interest Revenues	**13,934**	**17,181**	**(3,247)**		24.
443. Dividend Revenues			-		25.
444. Miscellaneous Non-operating Revenues	-		-		26.
449. Non-operating Revenue Deductions			-		27.
Non-operating Income*	**13,934**	**17,181**	**(3,247)**		28.
Gross Income*	**202,696**	**79,579**	**123,117**		29.
451. Interest on Long-Term Debt (p. 6)	**22,405**	**23,540**	**(1,135)**		30.
452. Miscellaneous Interest Deductions	-	-	-		31.
453. Amortization of Debt Discount and Expense			-		32.
454. Release of Premium on Debt - Cr.	-	-	-		33.
455. Interest Charged to Property - Cr.			-		34.
456. Miscellaneous Amortization			-		35.
459. Contractual Appropriations of Income	**49,173**	**25,080**	**24,093**	**IEEP Contrib**	36.
460. Miscellaneous Deductions from Income	-	-	-		37.
Total Deductions from Gross Income	**71,578**	**48,620**	**22,958**		38.
Net Income	**131,118**	**30,959**	**100,159**		39.

113. SURPLUS ACCOUNT

Show the details of the surplus account for the year.

Item	Debits	Credits	Remarks	Line No.
(a)	$ (b)	$ (c)	(d)	
Balance at Beginning of Year		**$4,386,691**		41.
501. Balance Transferred from Income		**131,118**		42.
502. Miscellaneous Credits to Surplus (p. 6)	**xxxxxxxxxxxxx**	-		43.
512. Appropriations to Reserves (p. 6)		**xxxxxxxxxxxxx**		44.
514. Miscellaneous Debits to Surplus (p. 6)	-	**xxxxxxxxxxxxx**		45.
Balance at End of Year	**4,517,809**			46.
Totals	**4,517,809**	**4,517,809**		47.

*Loss in red

115. OPERATING EXPENSES - ELECTRIC

1. Show the various items of operating expenses for the year.
2. Designations in columns (A,B,C & D) indicate the accounts applicable to each class of utilities.
3. All credit entries in this schedule should be made in red ink.

Item	Class A,B,C	Class D	Amount $	Line No.	Item	Class A,B,C	Class D	Amount $
701. Supervision and Labor	X	X		1.	Acc. 701 to 738 brought forward			**1,368,616**
702. Power Plant Supplies and Expenses		X		2.	741. Distribution System Operation		X	
702.1 Fuel	X			3.	741.1 Distribution Super & Engineering	X		**20,212**
702.2 Water	X			4.	741.2 Oper. of Distribution Substations	X		**1,781**
702.3 Miscellaneous Supplies and Expenses	X			5.	741.3 Oper. of Storage Batteries	X		
703. Repairs to Power Plant	X	X		6.	741.4 Oper. of Distribution Lines	X		**147,417**
704. Steam from other Sources	X	X		7.	741.5 Oper. of Consumers' Meters	X		**1,216**
705. Steam Transferred - Cr.	X	X		8.	741.6 Service on Consumers' Premises	X		
706. Depreciation of Power Plant	X	X		9.	742. Repairs to Distribution System		X	
707. Production Rents	X	X		10.	742.1 Repairs to Dist. Struc. & Equip.	X		**25,953**
Total Elec. Generation Steam Power			-	11.	742.4 Repairs to Overhead Distrib. Cond.	X		
708. Supervision and Labor	X	X		12.	742.5 Repairs to Undergrnd. Dist. Cond.	X		
709. Power Plant Supplies and Expenses		X		13.	742.6 Repairs to Line Transformers	X		
709.1 Water for Power	X			14.	742.7 Repairs to Services	X		
709.3 Miscellaneous Supplies & Expenses	X			15.	742.8 Test & Repairing Consum. Meters	X		**2,371**
710. Repairs to Power Plant	X	X		16.	742.9 Repairs to Other Prop. on Con. Prem.	X		
711. Depreciation of Power Plant	X	X		17.	743. Depreciation of Distribution Prop.	X	X	**96,824**
712. Production Rents	X	X		18.	744. Distribution Rents	X	X	
Total Elec. Gen. - Hydraulic Power			-	19.	Total Distribution Expenses			**295,774**
713. Supervision and Labor	X	X		20.	751. Street Light & Sig. System Operation		X	
714. Power Plant Supplies and Expenses		X		21.	751.1 St. Light & Sig. Sys. Super & Engr.	X		
714.1 Engine Fuel	X			22.	751.2 Operation of St. Light & Sig. Sys.	X		
714.3 Miscellaneous Supplies and Expenses	X			23.	752. Rep. to St. Light & Sig. Sys. Equip.	X	X	**8,172**
715. Repairs to Power Plant	X	X		24.	753. Depr. of St. Light & Sig. Sys. Equip.	X	X	**23,592**
716. Gas for Power	X	X		25.	754. St. Lighting & Signal System Rents	X	X	
717. Depreciation of Power Plant	X	X		26.	Total St. Light & Sig. Sys. Expenses			**31,764**
718. Production Rents	X	X		27.	761. Consum. Acct. & Coll. Labor & Sup.	X	X	**19,622**
Total Elec. Gen. - Int. Comb. Eng. Pwr.			-	28.	764. Consum. Account & Collect Rents	X	X	
721. Electricity Purchased	X	X	**1,324,888**	29.	Total Consum. Acct. & Coll. Exp.			**19,622**
722. Purchased Electricity Expense	X	X		30.	771. Sales Labor and Supplies	X	X	
726. Production Exp. Transferred - Cr.	X	X		31.	772. Appliance Selling and Jobbing	X	X	
729. Duplicate Production Charges - Cr.	X	X		32.	774. Sales Department Rents	X	X	
Total Other Production Expenses			**1,324,888**	33.	Total Sales Expenses			-
Total Production Expenses			**1,324,888**	34.	781. General Office Salaries & Expenses	X	X	**101,267**
731. Transmission System Operation		X		35.	782. Management Service	X	X	**7,125**
731.1 Transmission Supervision and Eng.	X			36.	783. Insurance, Injuries and Damages	X	X	**22,342**
731.2 Oper. of Transmission Substations	X			37.	784. Regulatory Commission Expenses	X	X	
731.4 Operation of Transmission Lines	X			38.	785. Other General Expenses	X	X	**108,803**
732. Repairs to Transmission System	X	X		39.	786. General Rents	X	X	**5,700**
733. Depreciation of Transmission Prop.	X	X	**25,517**	40.	787. Repairs to General Property	X	X	**1,205**
734. Transmission Rents	X	X		41.	788. Depreciation of Gen. Property	X	X	**18,764**
Total Transmission Expenses			**25,517**	42.	789. Deferred Retirement Losses	X	X	
736. Repairs to Poles, Towers & Fixtures	X	X		43.	790. Amortization of Intangible Prop.	X	X	
737. Repairs to Underground Conduits	X	X		44.	791. Franchise Requirements	X	X	
738. Deprec. of Poles, Tow., Fixt. & Cond.	X	X	**18,211**	45.	792. Miscel. Expenses Transferred - Cr.	X	X	**(52,046)**
Total Maint. Pol., Tow., Fixt. & Cond.			**18,211**	46.	793. Duplicate Miscel. Charges - Cr.	X	X	
Total Accts. 701 to 738 carried forw.			**1,368,616**	47.	Total Admin. & General Expenses			**213,160**
				48.	Total Oper Expenses - Electric			**$ 1,928,936**

116. ANALYSIS OF CHARGES TO OTHER DEPARTMENTS OF OPERATING MUNICIPALITY

1. Show hereunder all items which during the year were charged by the electric department to other departments of the operating municipality.
2. Items should be classified according to their nature and should be shown in the following order and letter to correspond to the subdivisions indicated.
   - (a) Contributions of cash, material and supplies, equipment, or real property, subdivided according to the nature of the items.
   - (b) Salaries of executives, subdivided by title of positions.
   - (c) Wages, subdivided by classes of labor
   - (d) Other personal service, subdivided by classes of service.
   - (e) Public Street Lighting
   - (f) Other electric service.
   - (g) Steam
   - (h) Space rentals, subdivided by location and type of structures or land.
   - (i) Building service, subdivided by location and type of buildings.
   - (j) Use of facilities or equipment, subdivided by classes of equipment.
   - (k) Insurance, subdivided by types of protection.
   - (l) Pensions, subdivided by classes of employees.
   - (m) Other items, classified according to type and purpose.
3. In column (d) show for each item the basis upon which was determined the amount charged to other departments of the municipality and in columns (e) and (f) the amount so charged, subdivided between amounts representing contributions and includible in account 280. In columns (g) to (j) show for each charge the distribution of credits therefor to accounts of the electric department.
4. Payroll charges which are distributed to other departments of the municipality on the basis of the time actually devoted to such departments and at the rate actually paid to the employee should be so described and listed separately from payroll items which are distributed on an allocated basis or at a rate other than that actually paid.
5. In each subdivision, items of like nature which for the year did not exceed five dollars may be grouped and shown in total, provided that for each group the number of such items is stated.

Line No.	Item Letter	Description	Municipal department charged	Basis of charge or allocation	Amount charged Municipality					
					Subject to current settlement (acct. 124)	Classified as contribution (acct. 280)	Accounts of lighting department credited			
							Acct. No.	Amount	Acct. No.	Amount
	(a)	(b)	(c)	(d)	$ (e)	$ (f)	(g)	$ (h)	(i)	$ (j)
1.										
2.	**a**	**Cash Contribution**	**General**	**Actual**	**-**	**107,077**	**121**	**107,077**		
3.										
4.	**f**	**Electric Service**	**General**	**Kwh**	**32,970**		**606**	**32,970**		
5.										
6.										
7.										
8.	**e**	**Street Lighting**	**General**	**Kwh**	**32,581**		**604**	**32,581**		
9.										
10.										
11.										
12.										
13.										
14.										
15.										
16.										
17.										
18.										
19.										
20.										
21.										
22.										
23.										
24.										
25.										
26.										
27.										
28.										
29.										
30.										
31.										
32.										
33.										
34.										
35.										
36.										
37.										
38.										
39.										
40.										
41.										
42.										
43.										
44.										
45.										
46.										
47.										
48.										
49.				Totals	**65,551**	**107,077**		**172,628**		-

117. STATION DEMAND AND PRODUCTION - ELECTRIC

Using a separate line for each generating station, show the information requested below.

Line No.	Name of station (a)	Maximum station demand: Kilowatts (b)	Maximum station demand: Date (c)	Maximum station demand: Minutes duration (d)	Total kw.h. generated during year (e)	Total production expenses (accts. 701.1 to 718, inc.) (h)
1.						-
2.						
3.						
4.						
5.						
6.				Totals	-	-

118. ELECTRIC ENERGY ACCOUNT

Show hereunder the requested summary of electric energy produced, or received from others; and the quantity sold, or otherwise disposed of during the year.

MAXIMUM DEMAND

Show the requested information concerning monthly maximum coincident demand on respondent's outgoing, lines including demand supplied by purchased power. ‡

Line No.	Item (a)	No. of kilowatt-hours (b)	Item (c)		No. of kilowatt-hours (d)	Month (e)	Date (f)	Hour (g)	Kw. demand (h)	Minutes duration (i)
31.	Generated by water ‡		Total electric sales		**25,462,750**	**Jan**	**1/27**	**9:30**	**6,073**	**30**
32.	Generated by steam ‡					**Feb**	**2/9**	**9:30**	**6,416**	**30**
33.	Gen. by other motive power ‡					**Mar**	**3/2**	**8:30**	**5,339**	**30**
34.						**Apr**	**4/8**	**8:30**	**4,245**	**30**
35.	Gen. by Eng.		Sup. to others w/o direct charge			**May**	**5/1**	**13:30**	**3,703**	**30**
36.			Used by electric department		-	**June**	**6/24**	**13:30**	**4,182**	**30**
37.	Purchased	**27,162,720**				**July**	**7/7**	**13:00**	**4,030**	**30**
38.	Total available for distribution	**27,162,720**				**Aug**	**8/11**	**15:00**	**3,679**	**30**
39.	**Energy purchased from 6/1/25- 5/31/26**					**Sep**	**9/19**	**13:30**	**2,977**	**30**
40.						**Oct**	**10/27**	**8:30**	**3,671**	**30**
41.	Cost	**$ 1,324,888**	Lost and unaccounted for	**6.3%**	**1,699,970**	**Nov**	**11/28**	**10:30**	**4,349**	**30**
42.				Total	**27,162,720**	**Dec**	**12/9**	**9:30**	**5,714**	**30**

119. ELECTRIC SALES AND OPERATING REVENUES

1. Show the average number of consumers' bills per month, the revenues form electric operations for the year, and quantities of electricity sold during the year.
2. If bills are rendered on other than a monthly basis, entries in column (b) should be the average for the billing period.
3. If any quantities of energy are based on estimates, that fact should be stated and the basis of the estimate shown.

Line No.	Item (a)	Average no. of bills per month (b)	No. of kw.h. (b)	Revenues at net**, gross** tariff rates $ (d)	Discounts not taken** taken** Late charges (e)	Total Revenue $ (f)	Average net revenue* Cents (g)
31.	601. Residential Sales	**894**	**10,895,610**	**918,972**	**2,621**	**921,593**	**8.43**
32.	602. Commercial Sales	**205**	**4,713,811**	**380,534**	**6,901**	**387,435**	**8.22**
33.	603. Industrial Sales	**6**	**5,681,840**	**387,156**		**387,156**	**6.81**
34.	604. Public St. Light- Oper. Municip.	**4**	**111,079**	**32,581**		**32,581**	**29.33**
35.	605. Public Street Lighting - Other					-	
36.	606. Other Sales to Oper. Municipality	**31**	**368,258**	**32,970**		**32,970**	**8.95**
37.	607. Other Sales to Other Public Auth.					-	
38.	608. Large Non-Commercial	**1**	**3,631,500**	**345,712**		**345,712**	**9.52**
39.	609. Sales to R.R. and Street R.R.						
40.	610. Security Lighting	**49**	**60,652**	**9,809**	**25**	**9,834**	**16.21**
41.	Total Electric Service Revenues	**1,190**	**25,462,750**	**2,107,735**	**9,547**	**2,117,282**	**8.28**
42.	621. Rent from Electric Property			**3,500**		**3,500**	**xxx**
43.	622. Miscellaneous Electric Revenues			**794**		**794**	**xxx**
44.	Total Other Electric Revenues			**4,294**	**-**	**4,294**	**xxx**
45.	Total Operating Rev. - Electric			**2,112,029**	**9,547**	**2,121,576**	**xxx**

‡ Excluding current used in station auxiliaries. Step-up transformers are not to be considered station auxiliaries.

* To nearest hundredth of a cent, e.g., 5.43. ** Strike out basis which does not apply.

120. LOCATION AND CAPACITY OF ELECTRIC SUBSTATIONS

1. Show for each of the several substations owned or leased by the respondent at the end of the year, the location (including street and No.), the No. or other designation of the station on the respondent's books and other records.
2. Distinguish between transmission and distribution substations.

Line No.	Location of station (city or village, street, and No.) (a)	Electric Substations: Name of Substation (b)	No. & Size of Transformers (c)	Capacity in kv. a. (d)	High Voltage & Connection (e)	Low Voltage & Connection (f)
1.						
2.	**Lakeview Ave., Mayville**	**Lakeview**	**1**	**5,000**	**35**	**8,320.00**
3.						
4.	**Patterson St., Mayville**	**Patterson**	**1**	**5,000**	**35**	**8,320.00**
5.						
6.			**Totals**	**10,000**	**xxxxxxxx**	**xxxxxxxxxx**

121. LINE TRANSFORMERS

1. Show the requested information concerning line transformers in the possession of the respondend, including thoses in stock as well as those installed.
2. If any such transformers were held by respondent under any title other than full ownership, give the particulars concerning respondent's title in a footnote.
3. Use the upper section of the schedule for showing those items which are in general used and the lower section for those items which are used in a municipal street lighting and/or signal system service exclusively.

A - General.

Line No.	Capacity of each, kv.a (a)	Number at beginning of year (b)	Number acquired during year (c)	Number permanently retired during year (d)	Number installed at end of year: Designed frequency 60-cycle (e)	Designed frequency other specify (f)	Primary and secondary operating voltages (g)	Not installed available for service (h)	Incapaci-tated for service (i)	Total at end of year (j)
31.										
32.	**Not Readily Available**									
33.										
34.										
35.										
36.										
37.										
38.										
39.										
40.										
41.										
42.	Totals						xxxxxxxxxxxxxxxxxxxxxx			

B - Municipal Street Lighting and/or Signal System, Exclusively.

50.										
51.	**Not Readily Available**									
52.										
53.										
54.										
55.	Totals						xxxxxxxxxxxxxxxxxxxxxx			

122. DISTRIBUTION SYSTEM CAPACITORS

1. Show the particulars called for on respondent's system at end of year.

Line No.	Total kv.a in Active Use: At Receiving Substation (a)	Total kv.a in Active Use: On Disbtribution Feeder Line No. (b)	Total kv.a in Stock Available for Service (c)
60.			
61.	**Not Readily Available**		
62.			
63.			
64.			
65.			
66.			
67.			
68.			
69.			
70.	Totals		

124. SALES BY MUNICIPALITIES---ELECTRIC

1. Show the requested information concerning each city, village, or town in which respondent rendered service at any time during the year, and state separately for each operating revenue account the number of consumers at the end of the year and the sales in kw.h. and the revenues therefrom during the year.

2. The kw.h. shown in this schedule shall be measured by consumers' meters, or in the case of sales not metered, estimated at the point of delivery to the consumer, or in the case of street lighting for which the utility furnishes the conductors, at the lamp.

Designation of municipality	**Village**			**Town**			
Item (a)	Number of active consumers* (b)	Sales in kw.h. (c)	Revenues during year $ (d)	Number of active consumers* (e)	Sales in kw.h. (f)	Revenues during year $ (g)	Line No.
601. Residential Sales	**852**	**10,424,893**	**880,432**	**42**	**470,717**	**38,540**	1
602. Commercial Sales	**204**	**4,713,811**	**380,483**	**1**	**-**	**51**	2
603. Industrial Sales	**6**	**5,681,840**	**387,156**				3
604. Public St. Light - Oper. Mun.	**3**	**110,737**	**32,493**	**1**	**342**	**88**	4
605. Public Street Lighting - Other							5
606. Other Sales to Oper. Municip.	**31**	**368,258**	**32,970**				6
607. Other Sales to Other Pub. Auth.							7
608. Sales to Other Distributors	**1**	**3,631,500**	**345,712**				8
609. Sales to R.R. and Street R.R.							9
610. Security Lighting	**39**	**52,366**	**8,395**	**10**	**8,286**	**1,414**	10
Totals	**1,136**	**24,983,405**	**2,067,641**	**54**	**479,345**	**40,094**	11

Designation of Municipality							
601. Residential Sales							13
602. Commercial Sales							14
603. Industrial Sales							15
604. Public St. Light. - Oper. Mun.							16
605. Public Street Lighting - Other							17
606. Other Sales to Oper. Municip.							18
607. Other Sales to Other Pub. Auth.							19
608. Sales to Other Distributors							20
609. Sales to R.R. and Street R.R.							21
610. Security Lighting							22
Totals	-	-	-	-	-	-	23

Designation of Municipality				Totals for entire system			
601. Residential Sales				**894**	**10,895,610**	**918,972**	25
602. Commercial Sales				**205**	**4,713,811**	**380,534**	26
603. Industrial Sales				**6**	**5,681,840**	**387,156**	27
604. Public St. Light. - Oper. Mun.				**4**	**111,079**	**32,581**	28
605. Public Street Lighting - Other				**-**	**-**	**-**	29
606. Other Sales to Oper. Municip.				**31**	**368,258**	**32,970**	30
607. Other Sales to Other Pub. Auth.				**-**	**-**	**-**	31
608. Sales to Other Distributors				**1**	**3,631,500**	**345,712**	32
609. Sales to R.R. and Street R.R.				**-**	**-**	**-**	33
610. Security Lighting				**49**	**60,652**	**9,809**	34
Totals	-	-	-	**1,190**	**25,462,750**	**2,107,735**	35

3. State the program of meter reading and billing in effect during the year and the date of any change within the year in that program. Give for each class of consumers the dates within each month when meters are generally read, the date when billing usually is completed, and the last month and the latest day of that month for which sales are reported above.

Meters are read every thirty to thirty-five days and a bill is generated and sent out within two weeks. The revenues reported on this report are through May 31, 2026.

.

* At end of year. In this column, show for account 604 the operating municipality as an individual consumer, and for account 606 include each active service connection.

125. SALES BY SERVICE CLASSIFICATIONS -- ELECTRIC

1. Show hereunder by months the number of bills rendered and the sales of electric energy under each schedule and service classification. When the same rate is contained in more than one schedule, all sales and revenues under that rate may be combined, but each schedule and each service classification No. must be shown in the controlling heading above the columns in which sales are listed.
2. Contract sales within each month to others than public authorities for public use, not charged under a filed tariff, may be combined under a general heading "Contract sales": all current delivered to the operating municipality should be combined under "Sales to the operating municipality": sales to the other municipalities for street lighting purposes or under special arrangements should be grouped under " Sales to other municipalities". Amounts of revenue should be reported on the same basis as entries in column (f) of schedule 119 and amounts receivable on other than a monthly basis may be allocated in equal amounts to the months to which applicable.
3. Below line 13 show the manner in which the sales under the service classifications of contracts were distributed to the revenue accounts, and the number of bills applicable to each account.
4. The kw.h. shown on this schedule shall be measured by consumers' meters, or in the case of sales not metered, estimated at the point of delivery to the consumer, or in the case of street lighting for which the utility furnishes the conductors, at the lamp.
5. Show hereunder by months the following information with respect to the Purchased Power Adjustment Clause (PPAC) a) PPAC factor per kwh as shown on monthly statements; b) total kwh to which the PPAC factor was applied; c) revenues generated from the application of the PPAC; and d) differential in present and base costs by month entered in Totals For Year schedule only, i.e., the difference between actual purchased power billings and the base purchased power cost(s).
6. In footnotes provide the following: a) Base Purchased Power Cost(s) and the period for which effective; b) the factor of adjustment for distribution system efficiency and c) date(s) consumer meters are read, indicating if on a monthly or bi-monthly billing period.

Line No.	Month	No. of Bills Rendered	Kw.h. Sold	Total Revenues	PPAC Factor per kwh	Kw.h. to which PPAC was applied	PPAC Revenues	Difference in present & base costs
1	June	**1,190**	**1,752,955**	**91,360**	**0.018016**	**1,752,955**	**31,581**	**29,924**
2	July	**1,191**	**1,901,190**	**98,842**	**0.018350**	**1,901,190**	**34,887**	**31,704**
3	August	**1,193**	**1,783,465**	**93,618**	**0.012540**	**1,783,465**	**22,365**	**24,320**
4	September	**1,188**	**1,572,927**	**83,825**	**0.021192**	**1,572,927**	**33,333**	**36,147**
5	October	**1,194**	**1,532,134**	**82,756**	**0.019163**	**1,532,134**	**29,360**	**28,841**
6	November	**1,189**	**2,225,576**	**120,282**	**0.015641**	**2,225,576**	**34,811**	**27,978**
7	December	**1,188**	**2,654,637**	**147,648**	**0.018512**	**2,654,637**	**49,143**	**41,703**
8	January	**1,191**	**2,936,957**	**162,788**	**0.031818**	**2,936,957**	**93,448**	**92,700**
9	February	**1,188**	**3,203,026**	**179,240**	**0.058337**	**3,203,026**	**186,855**	**183,909**
10	March	**1,192**	**2,247,992**	**124,504**	**0.060827**	**2,247,992**	**136,739**	**163,080**
11	April	**1,189**	**2,005,618**	**109,406**	**0.016636**	**2,005,618**	**33,366**	**38,816**
12	May	**1,186**	**1,646,273**	**88,771**	**0.023574**	**1,646,273**	**38,809**	**42,066**
13	Totals	**14,279**	**25,462,750**	**1,383,038**		**25,462,750**	**724,696**	**741,188**
14	Account 601	**10,725**	**10,895,610**	**592,553**		**10,895,610**	**326,419**	
15	Account 602	**2,463**	**4,713,811**	**251,429**		**4,713,811**	**129,106**	
16	Account 603	**72**	**5,681,840**	**236,346**		**5,681,840**	**150,810**	
17	Account 604	**48**	**111,079**	**29,654**		**111,079**	**2,927**	
18	Account 605							
19	Account 606	**372**	**368,258**	**22,317**		**368,258**	**10,653**	
20	Account 607							
21	Account 608	**12**	**3,631,500**	**242,520**		**3,631,500**	**103,192**	
22	Account 610	**587**	**60,652**	**8,220**		**60,652**	**1,589**	
23								

Footnotes:

Base Purchase Per Cost: **0.023578**

Factor of Adjustment **1.065281**

125. SALES BY SERVICE CLASSIFICATIONS---ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. **601** Service Classification **Residential**					
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues $ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	**851**	**591,257**	**29,875**	**0.018016**	**591,257**	**10,652**
2.	July	**854**	**680,518**	**33,894**	**0.018350**	**680,518**	**12,488**
3.	August	**855**	**625,158**	**31,413**	**0.012540**	**625,158**	**7,840**
4.	September	**848**	**485,776**	**25,127**	**0.021192**	**485,776**	**10,295**
5.	October	**854**	**486,460**	**25,181**	**0.019163**	**486,460**	**9,322**
6.	November	**851**	**939,336**	**51,420**	**0.015641**	**939,336**	**14,692**
7.	December	**851**	**1,262,197**	**71,427**	**0.018512**	**1,262,197**	**23,366**
8.	January	**851**	**1,422,762**	**81,491**	**0.031818**	**1,422,762**	**45,270**
9.	February	**852**	**1,583,585**	**91,804**	**0.058337**	**1,583,585**	**92,382**
10.	March	**851**	**986,713**	**54,447**	**0.060827**	**986,713**	**60,019**
11.	April	**852**	**778,810**	**41,882**	**0.016636**	**778,810**	**12,956**
12.	May	**848**	**582,321**	**29,462**	**0.023574**	**582,321**	**13,728**
13.	Total	**10,218**	**10,424,893**	**567,424**		**10,424,893**	**313,008**
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							

Line No.	Month (a)	Schedule No. **601.1** .Service Classification **Residential - Town**					
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues $ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	**42**	**31,992**	**1,601**	**0.018016**	**31,992**	**576**
2.	July	**42**	**37,607**	**1,853**	**0.018350**	**37,607**	**690**
3.	August	**42**	**34,377**	**1,708**	**0.012540**	**34,377**	**431**
4.	September	**42**	**28,508**	**1,444**	**0.021192**	**28,508**	**604**
5.	October	**43**	**26,962**	**1,379**	**0.019163**	**26,962**	**517**
6.	November	**43**	**42,583**	**2,330**	**0.015641**	**42,583**	**666**
7.	December	**42**	**48,606**	**2,704**	**0.018512**	**48,606**	**900**
8.	January	**42**	**56,284**	**3,180**	**0.031818**	**56,284**	**1,791**
9.	February	**42**	**60,173**	**3,416**	**0.058337**	**60,173**	**3,510**
10.	March	**45**	**40,825**	**2,243**	**0.060827**	**40,825**	**2,483**
11.	April	**42**	**34,309**	**1,836**	**0.016636**	**34,309**	**571**
12.	May	**40**	**28,491**	**1,436**	**0.023574**	**28,491**	**672**
13.	Total	**507**	**470,717**	**25,129**		**470,717**	**13,411**
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							

Footnote:

125. SALES BY SERVICE CLASSIFICATIONS---ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 602 — No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues $ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
		Service Classification: **Comm Non Dem**					
1.	June	**187**	**104,203**	**6,672**	**0.018016**	**104,203**	**1,877**
2.	July	**181**	**137,829**	**8,543**	**0.018350**	**137,829**	**2,529**
3.	August	**183**	**140,006**	**8,674**	**0.012540**	**140,006**	**1,756**
4.	September	**185**	**102,926**	**6,591**	**0.021192**	**102,926**	**2,181**
5.	October	**183**	**91,434**	**5,935**	**0.019163**	**91,434**	**1,752**
6.	November	**181**	**114,382**	**8,086**	**0.015641**	**114,382**	**1,789**
7.	December	**181**	**134,487**	**9,372**	**0.018512**	**134,487**	**2,490**
8.	January	**184**	**149,313**	**10,334**	**0.031818**	**149,313**	**4,751**
9.	February	**181**	**166,319**	**11,409**	**0.058337**	**166,319**	**9,703**
10.	March	**182**	**124,830**	**8,759**	**0.060827**	**124,830**	**7,593**
11.	April	**181**	**111,440**	**7,898**	**0.016636**	**111,440**	**1,854**
12.	May	**183**	**76,094**	**5,069**	**0.023574**	**76,094**	**1,794**
13.	Total	**2,192**	**1,453,263**	**97,342**		**1,453,263**	**40,068**
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							

Line No.	Month (a)	Schedule No. 602.1 — No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues $ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
		Service Classification: **Commercial**					
1.	June	**1**	**0**	**4**	**0.018016**	**-**	**0**
2.	July	**1**	**0**	**4**	**0.018350**	**-**	**0**
3.	August	**1**	**0**	**4**	**0.012540**	**-**	**0**
4.	September	**1**	**0**	**4**	**0.021192**	**-**	**0**
5.	October	**1**	**0**	**4**	**0.019163**	**-**	**0**
6.	November	**1**	**0**	**4**	**0.015641**	**-**	**0**
7.	December	**1**	**0**	**4**	**0.018512**	**-**	**0**
8.	January	**1**	**0**	**4**	**0.031818**	**-**	**0**
9.	February	**1**	**0**	**4**	**0.058337**	**-**	**0**
10.	March	**1**	**0**	**4**	**0.060827**	**-**	**0**
11.	April	**1**	**0**	**4**	**0.016636**	**-**	**0**
12.	May	**1**	**0**	**4**	**0.023574**	**-**	**0**
13.	Total	**12**	**-**	**51**		**-**	**-**
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							

Footnote:

125. SALES BY SERVICE CLASSIFICATIONS---ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. **602.2** Service Classification **Demand Class** No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues $ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	**18**	**247,411**	**11,587**	**0.018016**	**247,411**	**4,457**
2.	July	**22**	**275,530**	**13,130**	**0.018350**	**275,530**	**5,056**
3.	August	**21**	**253,935**	**12,201**	**0.012540**	**253,935**	**3,184**
4.	September	**21**	**228,612**	**11,148**	**0.021192**	**228,612**	**4,845**
5.	October	**22**	**223,628**	**10,999**	**0.019163**	**223,628**	**4,285**
6.	November	**22**	**280,396**	**13,005**	**0.015641**	**280,396**	**4,386**
7.	December	**22**	**305,961**	**14,188**	**0.018512**	**305,961**	**5,664**
8.	January	**22**	**330,207**	**14,997**	**0.031818**	**330,207**	**10,507**
9.	February	**22**	**344,057**	**15,716**	**0.058337**	**344,057**	**20,071**
10.	March	**22**	**273,253**	**13,008**	**0.060827**	**273,253**	**16,621**
11.	April	**22**	**254,876**	**12,079**	**0.016636**	**254,876**	**4,240**
12.	May	**23**	**242,682**	**11,979**	**0.023574**	**242,682**	**5,721**
13.	Total	**259**	**3,260,548**	**154,035**		**3,260,548**	**89,038**
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							

Line No.	Month (a)	Schedule No. **602.3** Service Classification No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues $ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	-			**0.018016**	-	
2.	July	-			**0.018350**	-	
3.	August	-			**0.012540**	-	
4.	September	-			**0.021192**	-	
5.	October	-			**0.019163**	-	
6.	November	-			**0.015641**	-	
7.	December	-			**0.018512**	-	
8.	January	-			**0.031818**	-	
9.	February	-			**0.058337**	-	
10.	March	-			**0.060827**	-	
11.	April	-			**0.016636**	-	
12.	May	-			**0.023574**	-	
13.	Total	-	-	-		-	-
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							

Footnote:

125. SALES BY SERVICE CLASSIFICATIONS---ELECTRIC (Continued)

Schedule No. **603** Service Classification

Line No.	Month (a)	No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues $ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	**6**	**487,264**	**19,940**	**0.018016**	**487,264**	**8,779**
2.	July	**6**	**496,016**	**20,531**	**0.018350**	**496,016**	**9,102**
3.	August	**6**	**472,960**	**19,593**	**0.012540**	**472,960**	**5,931**
4.	September	**6**	**454,904**	**18,747**	**0.021192**	**454,904**	**9,640**
5.	October	**6**	**429,320**	**18,380**	**0.019163**	**429,320**	**8,227**
6.	November	**6**	**480,256**	**19,628**	**0.015641**	**480,256**	**7,512**
7.	December	**6**	**464,320**	**19,185**	**0.018512**	**464,320**	**8,595**
8.	January	**6**	**513,352**	**20,985**	**0.031818**	**513,352**	**16,334**
9.	February	**6**	**547,296**	**22,976**	**0.058337**	**547,296**	**31,928**
10.	March	**6**	**443,360**	**18,678**	**0.060827**	**443,360**	**26,968**
11.	April	**6**	**468,816**	**19,423**	**0.016636**	**468,816**	**7,799**
12.	May	**6**	**423,976**	**18,280**	**0.023574**	**423,976**	**9,995**
13.	Total	**72**	**5,681,840**	**236,346**		**5,681,840**	**150,810**
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							

Schedule No. **604** Service Classification

Line No.	Month (a)	No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues $ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	**3**	**8,736**	**2,429**	**0.018016**	**8,736**	**157**
2.	July	**3**	**7,905**	**2,405**	**0.018350**	**7,905**	**145**
3.	August	**3**	**7,577**	**2,396**	**0.012540**	**7,577**	**95**
4.	September	**3**	**10,573**	**2,510**	**0.021192**	**10,573**	**224**
5.	October	**3**	**10,960**	**2,521**	**0.019163**	**10,960**	**210**
6.	November	**3**	**10,592**	**2,510**	**0.015641**	**10,592**	**166**
7.	December	**3**	**10,408**	**2,505**	**0.018512**	**10,408**	**193**
8.	January	**3**	**10,972**	**2,521**	**0.031818**	**10,972**	**349**
9.	February	**3**	**10,028**	**2,494**	**0.058337**	**10,028**	**585**
10.	March	**3**	**8,324**	**2,446**	**0.060827**	**8,324**	**506**
11.	April	**3**	**8,324**	**2,446**	**0.016636**	**8,324**	**138**
12.	May	**3**	**6,338**	**2,390**	**0.023574**	**6,338**	**149**
13.	Total	**36**	**110,737**	**29,575**		**110,737**	**2,918**
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							

Footnote:

125. SALES BY SERVICE CLASSIFICATIONS---ELECTRIC (Continued)

Schedule No. **604.1** Service Classification

Line No.	Month (a)	No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues $ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	**1**	**28**	**7**	**0.018016**	**28**	**1**
2.	July	**1**	**25**	**7**	**0.018350**	**25**	**0**
3.	August	**1**	**27**	**7**	**0.012540**	**27**	**0**
4.	September	**1**	**33**	**7**	**0.021192**	**33**	**1**
5.	October	**1**	**34**	**7**	**0.019163**	**34**	**1**
6.	November	**1**	**32**	**7**	**0.015641**	**32**	**1**
7.	December	**1**	**31**	**7**	**0.018512**	**31**	**1**
8.	January	**1**	**33**	**7**	**0.031818**	**33**	**1**
9.	February	**1**	**30**	**7**	**0.058337**	**30**	**2**
10.	March	**1**	**25**	**7**	**0.060827**	**25**	**2**
11.	April	**1**	**25**	**7**	**0.016636**	**25**	**0**
12.	May	**1**	**19**	**6**	**0.023574**	**19**	**0**
13.	Total	**12**	**342**	**80**		**342**	**9**
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							

Schedule No. **606** Service Classification

Line No.	Month (a)	No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues $ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	**31**	**21,180**	**1,395**	**0.018016**	**21,180**	**382**
2.	July	**31**	**23,350**	**1,481**	**0.018350**	**23,350**	**428**
3.	August	**31**	**23,432**	**1,472**	**0.012540**	**23,432**	**294**
4.	September	**31**	**21,091**	**1,379**	**0.021192**	**21,091**	**447**
5.	October	**31**	**19,534**	**1,321**	**0.019163**	**19,534**	**374**
6.	November	**31**	**35,803**	**2,137**	**0.015641**	**35,803**	**560**
7.	December	**31**	**43,540**	**2,475**	**0.018512**	**43,540**	**806**
8.	January	**31**	**43,103**	**2,490**	**0.031818**	**43,103**	**1,371**
9.	February	**31**	**49,584**	**2,775**	**0.058337**	**49,584**	**2,893**
10.	March	**31**	**33,206**	**2,027**	**0.060827**	**33,206**	**2,020**
11.	April	**31**	**29,613**	**1,822**	**0.016636**	**29,613**	**493**
12.	May	**31**	**24,822**	**1,543**	**0.023574**	**24,822**	**585**
13.	Total	**372**	**368,258**	**22,317**		**368,258**	**10,653**
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							

Footnote:

125. SALES BY SERVICE CLASSIFICATIONS---ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 608 Service Classification: No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues $ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	1	253,500	17,107	0.018016	253,500	4,567
2.	July	1	238,500	16,338	0.018350	238,500	4,376
3.	August	1	222,000	15,492	0.012540	222,000	2,784
4.	September	1	235,500	16,184	0.021192	235,500	4,991
5.	October	1	238,500	16,338	0.019163	238,500	4,570
6.	November	1	316,500	20,454	0.015641	316,500	4,950
7.	December	1	379,500	25,084	0.018512	379,500	7,025
8.	January	1	405,000	26,074	0.031818	405,000	12,886
9.	February	1	436,500	27,945	0.058337	436,500	25,464
10.	March	1	333,000	22,215	0.060827	333,000	20,255
11.	April	1	315,000	21,341	0.016636	315,000	5,240
12.	May	1	258,000	17,950	0.023574	258,000	6,082
13.	Total	12	3,631,500	242,520		3,631,500	103,192
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							

Line No.	Month (a)	Schedule No. 610 Service Classification: No. of Bills Rendered	Kw.h. Sold (c)	Revenues $ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	39	6,348	635	0.018016	6,348	114
2.	July	39	3,395	561	0.018350	3,395	62
3.	August	39	3,572	565	0.012540	3,572	45
4.	September	39	4,361	585	0.021192	4,361	92
5.	October	39	4,600	591	0.019163	4,600	88
6.	November	39	4,896	598	0.015641	4,896	77
7.	December	39	4,786	596	0.018512	4,786	89
8.	January	39	5,092	603	0.031818	5,092	162
9.	February	39	4,676	593	0.058337	4,676	272
10.	March	39	3,825	572	0.060827	3,825	233
11.	April	39	3,782	571	0.016636	3,782	63
12.	May	39	3,033	556	0.023574	3,033	71
13.	Total	468	52,366	7,026		52,366	1,368
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							

Footnote:

125. SALES BY SERVICE CLASSIFICATIONS---ELECTRIC (Continued)

Schedule No. **610.12** Service Classification

Line No.	Month (a)	No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues $ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	**10**	**1,036**	**108**	**0.018016**	**1,036**	**19**
2.	July	**10**	**515**	**95**	**0.018350**	**515**	**9**
3.	August	**10**	**421**	**93**	**0.012540**	**421**	**5**
4.	September	**10**	**643**	**98**	**0.021192**	**643**	**14**
5.	October	**10**	**702**	**100**	**0.019163**	**702**	**13**
6.	November	**10**	**800**	**102**	**0.015641**	**800**	**13**
7.	December	**10**	**801**	**102**	**0.018512**	**801**	**15**
8.	January	**10**	**839**	**103**	**0.031818**	**839**	**27**
9.	February	**9**	**778**	**102**	**0.058337**	**778**	**45**
10.	March	**10**	**631**	**98**	**0.060827**	**631**	**38**
11.	April	**10**	**623**	**98**	**0.016636**	**623**	**10**
12.	May	**10**	**497**	**95**	**0.023574**	**497**	**12**
13.	Total	**119**	**8,286**	**1,194**		**8,286**	**220**
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							

Schedule No. Service Classification

Line No.	Month (a)	No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues $ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June						
2.	July						
3.	August						
4.	September						
5.	October						
6.	November						
7.	December						
8.	January						
9.	February						
10.	March						
11.	April						
12.	May						
13.	Total	-	-	-		-	-
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							

Footnote:

126. ANALYSIS OF OPERATING PROPERTY TAX AND EQUALIZATION RATES

Item (a)	Total per Books -- $ (b)	Village of Mayville (c)	Town of (d)	Town of ..... (e)	Town of ..... (f)	Town of ..... (g)	Line No.
Operating Property A/C 101	**6,573,183**	**6,573,183**					1.
Depreciation Reserves A/C 261	**3,199,264**	**3,199,264**					2.
Depreciated Value	**3,373,919**	**3,373,919**					3.
Current Tax Rates:	xxxxxxxxxxxxx	xxxxxxxxxxxxx	xxxxxxxxxxxxx	xxxxxxxxxxxxx	xxxxxxxxxxxxx	xxxxxxxxxxxxx	4.
Village or City	xxxxxxxxxxxxx		xxxxxxxxxxxxx	xxxxxxxxxxxxx	xxxxxxxxxxxxx	xxxxxxxxxxxxx	5.
School	xxxxxxxxxxxxx						6.
Town & County	xxxxxxxxxxxxx						7.
Equalization Rates -- %	xxxxxxxxxxxxx						8.
Taxes Due	-	xxxxxxxxxxxxx					9.
Taxes Paid	-	xxxxxxxxxxxxx					10.

127. IMPORTANT CHANGES DURING THE YEAR

State the following matters:

1. All extensions of system, giving
   (a) location,
   (b) new territory covered by distribution system, and
   (c) dates of beginning operation.
2. All other important physical changes including herein all important plant and equipment installed or retired during the year.
3. All leaseholds acquired or surrendered, giving
   (a) dates,
   (b) lengths of terms,
   (c) names of parties,
   (d) rents, and
   (e) other conditions.
4. All other important financial changes, giving full particulars. including all long-term debt discharged, with dates of each such transaction.
5. All long-term debt actually issued, giving
   (a) names of securities,
   (b) amounts actually issued,
   (c) dates of each such issue,
   (d) purposes for which issued, and describing
   (e) the consideration realized, giving
   (f) amounts and
   (g) values.
6. If at any time during the year ownership of a substantial portion of the lighting plant has been transferred by the respondent to another, or by another to the respondent, give the effective date of such transfer or acquisition, the names of the parties involved, and other important particulars.

Make the statements explicit and precise, and number and letter them in accordance with the inquiries; each subdivision must be fully answered, and if the word "None" truly states the fact, it may be used in answering any particular inquiry.

1 **None**
2 **None**
3 **None**
4 **None**
5 **None**
6 **None**

128. CHANGES IN GENERAL OFFICERS TO DATE OF VERIFYING REPORT

List all changes in general officers or commissioners between the end of the year and the date of verifying the report, giving names of outgoing and incoming officers and dates of changes.

None

MISCELLANEOUS MATTER.

Hereunder may be shown any additional matters of fact relative to the operations of the respondent's electric department which it may desire to incorporate in this report.

VERIFICATION

(Oath to be made by the General Manager or Superintendent of the electric plant of the respondent municipality.)

STATE OF NEW YORK,
County of Chautauqua } ss.:

Daniel Engdahl makes oath and says that he is the

Superintendent of the electric plant of **Village of Mayville**

(HERE INSERT THE TITLE OF THE OFFICE HELD BY THE AFFIANT) (HERE INSERT THE EXACT NAME OF THE RESPONDENT MUNICIPALITY)

that he has charge (and that as such officer it is his duty to have charge) of the accounts, records, and memoranda of the said plant; that under his direction the foregoing report has been compiled from the accounts, records, and memoranda of the said plant; that he has carefully examined the foregoing report; that it is in accord with the said accounts, records, and memoranda; and that the allegations of fact made in the said report are true as he verily believes.

Subscribed and sworn to before me,

_____
in and for the state and county above named, this

_____ day of, _____, 20

_____
(SIGNATURE)

My commission expires _____, 20

(Use an im-
L.S.
pression seal.) _____
(SIGNATURE OF OFFICER AUTHORIZED TO ADMINISTER OATHS)

NEW YORK POWER AUTHORITY Statement E-1: Capital Addition
SUPPLEMENT TO ANNUAL REPORT
MUNICIPALITY **Village of Mayville** Date fiscal year ended **5/31/2026**

	(All amounts in thousands of dollars)	Thousands of Dollars Last Year	Current Year	Forecast Year 1 **	Forecast Year 2 **
1.	Land (Acct. 311)				
2.	Structures (312)				
3.	Transmission (351-54)				
4.	Poles, Towers and Fixtures (358)				
5.	Underground Conduits & Conductors (359 & 364)				
7.	Distribution Substation Equipment (361)				
8.	Distribution Overhead Conductors (363)				
9.	Line Transformers (365)			**1.0**	**1.0**
10.	Services (366-367)			**1.0**	**1.0**
11.	Consumers' Meters & Installations (368-369)		**1.8**	**1.5**	**1.5**
12.	Other Property on Consumers' Premises (370)	**13.6**	**10.1**	**10.0**	**10.0**
13.	Street Lighting & Signal System Equipment (371)	**24.1**	**17.9**	**15.0**	**15.0**
14.	Office Equipment (381)	**6.8**	**1.1**	**5.0**	**5.0**
15.	Stores Equipment (382)				
16.	Shop Equipment (383)			**1.5**	**1.5**
17.	Transportation Equipment (384)	**15.7**	**43.4**	**15.0**	**15.0**
18.	Communication Equipment (385)			**1.5**	**1.5**
19.	Laboratory Equipment (386)				
20.	General Tools & Equipment (387)	**2.1**	**2.9**	**5.0**	**5.0**
21.	Miscellaneous Items Not Classified Above (388-392)				
22.	Eng. Driven Generation (342-345)				
	Total*	**62.3**	**77.2**	**56.5**	**56.5**

* Current year additions does not include additions to construction work in progress account.
** Information is not readily available as Electric Department is preparing and reviewing its capital plan with an independent consultant.

NEW YORK POWER AUTHORITY Statement E-2: Replacements
SUPPLEMENT TO ANNUAL REPORT
MUNICIPALITY **Village of Mayville** Date fiscal year ended **5/31/2026**

	(All amounts in thousands of dollars)	Thousands of Dollars Last Year	Current Year	Forecast Year 1 **	Forecast Year 2 **
1.	Land (Acct. 311)				
2.	Structures (312)				
3.	Transmission (351-54)				
4.	Poles, Towers and Fixtures (358)	**12.5**	**16.4**	**21.0**	**21.0**
5.	Underground Conduits & Conductors (359 & 364)	**1.6**	**0.0**	**1.0**	**1.0**
7.	Distribution Substation Equipment (361)		**0.3**		
8.	Distribution Overhead Conductors (363)	**12.1**	**21.5**	**18.0**	**18.0**
9.	Line Transformers (365)	**58.0**	**49.3**	**20.0**	**20.0**
10.	Services (366-367)	**5.8**	**5.3**	**5.0**	**5.0**
11.	Consumers' Meters & Installations (368-369)	**7.9**	**0.7**	**1.0**	**1.0**
12.	Other Property on Consumers' Premises (370)			**0.5**	**0.5**
13.	Street Lighting & Signal System Equipment (371)			**2.5**	**2.5**
14.	Office Equipment (381)				
15.	Stores Equipment (382)				
16.	Shop Equipment (383)				
17.	Transportation Equipment (384)				
18.	Communication Equipment (385)				
19.	Laboratory Equipment (386)				
20.	General Tools & Equipment (387)				
21.	Miscellaneous Items Not Classified Above (388-392)				
22.	Eng. Driven Generation (342-345)				
	Total*	**97.9**	**93.5**	**69.0**	**69.0**

* Current year additions does not include additions to construction work in progress account.
** Information is not readily available as Electric Department is preparing and reviewing its capital plan with an independent consultant.